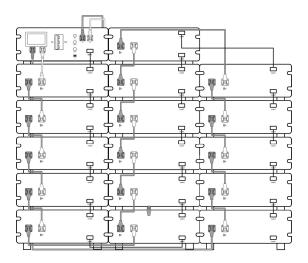


Installation and Operation Instructions

LITHIUM STORAGE SYSTEM BOS-W



Issue: 05 Date:20250425

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1.Important information in the manual

1.1 Scope

The installation and operation manual applies to the modular battery energy storage system. Please carefully read this installation and operation manual to ensure the safe installation, preliminary debugging, and maintenance. Installation, preliminary debugging, and maintenance must be carried out by qualified and authorized personnel. Please keep this installation and operation manual and other applicable documents near the battery energy storage system, so that all personnel involved in installation or maintenance can access this installation and operation manual at any time.

This installation and operation manual only applies to countries meeting the certification requirements. Please observe the applicable local laws, regulations, and standards. Standards and legal provisions of other countries may be inconsistent with the provisions and specifications in this manual. In this case, please contact our after-sales service personnel, hotline: +86 0574 8612 0560, email: service-ess@deye.com.cn.

1.2 Description of BOS-W

| Model | System energy (kWh) | Rated DC power (kW) | Discharge depth | Composition |
|---------|---------------------------|------------------------------|--------------------|---------------------------------|
| BOS-W25 | 25.6 | 25.6 | 90% | BOS-W-Pack5.1*5+BOS-W-PDU-2 *1 |
| BOS-W30 | 30.72 | 30.72 | 90% | BOS-W-Pack5.1*6+BOS-W-PDU-2 *1 |
| BOS-W35 | 35.84 | 35.84 | 90% | BOS-W-Pack5.1*7+BOS-W-PDU-2 *1 |
| BOS-W40 | 40.96 | 40.96 | 90% | BOS-W-Pack5.1*8+BOS-W-PDU-2 *1 |
| BOS-W45 | 46.08 | 46.08 | 90% | BOS-W-Pack5.1*9+BOS-W-PDU-2 *1 |
| BOS-W50 | 51.2 | 51.2 | 90% | BOS-W-Pack5.1*10+BOS-W-PDU-2 *1 |
| BOS-W55 | 56.32 | 56.32 | 90% | BOS-W-Pack5.1*11+BOS-W-PDU-2 *1 |
| BOS-W60 | 61.44 | 61.44 | 90% | BOS-W-Pack5.1*12+BOS-W-PDU-2 *1 |
| BOS-W65 | 66.56 | 66.56 | 90% | BOS-W-Pack5.1*13+BOS-W-PDU-2 *1 |
| BOS-W70 | 71.68 | 71.68 | 90% | BOS-W-Pack5.1*14+BOS-W-PDU-2 *1 |
| BOS-W75 | 76.8 | 76.8 | 90% | BOS-W-Pack5.1*15+BOS-W-PDU-2 *1 |
| BOS-W80 | 81.92 | 81.92 | 90% | BOS-W-Pack5.1*16+BOS-W-PDU-2 *1 |

1.3 Meaning of Symbols

This manual contains the following types of warnings:



Danger! It may cause an electric shock.

Even when the equipment is disconnected from the power grid, the voltage-free state will have a time lag.



Danger! If the instructions are not observed, death or severe injury may occur.



Warning! If the instructions are not observed, a loss may occur.



Attention! This symbol represents information on the device use.

Symbols on equipment:

The following types of warning, prohibition, and mandatory symbols are also used on the



Attention! The risk of chemical burns

If the battery is damaged or fails, it may lead to electrolyte leakage, which in turn causes the formation of a small amount of hydrofluoric acid, among other effects. Contact with these liquids can cause chemical burns.

- Do not subject the battery pack to severe impact.
- Do not open, disassemble or mechanically change the battery pack.
- In case of contact with an electrolyte, wash the affected area with clean water immediately and seek medical advice promptly.



Attention! The risk of explosion

Incorrect operation or fire may cause the lithium-ion battery unit to ignite or explode, leading to serious injury.

- Do not install or operate the battery pack in explosive or high-humidity areas.
- Store the battery pack in a dry place within the temperature range specified in the data sheet.
- Do not open, drill through or drop the battery cell or pack.
- Do not expose the battery cell or pack to high temperatures.
- Do not throw the battery cell or pack into the fire.

- When the lithium battery catches fire after being plugged in with AC power, unplug the power supply first to prevent electric shock during firefighting.
- If there is an open flame, use carbon dioxide or ABC dry powder fire extinguisher to put out the fire, and then cool down by using the nearby fire hydrant or pouring water until no white smoke appears and the battery is completely cooled down. After extinguishing the fire, continue to monitor the battery for at least 1 hour to prevent re-ignition.
- If there is no open flame but a large amount of white smoke comes out of the battery, it is recommended to use a 6L portable water-based fire extinguisher (if any), and then cool down by using the nearby fire hydrant or pouring water until no white smoke appears and the battery is completely cooled down. After extinguishing the fire, continue to monitor the battery for at least 1 hour to prevent re-ignition.
- Do not use defective or damaged battery packs.



Caution! Hot surface

- If a malfunction occurs, the parts will become very hot, and touching them may cause serious injury.
- If the energy storage system is defective, please shut it down immediately.
- If the fault or defect becomes obvious, special care should be taken when handling the equipment.



No open fire! It is prohibited to handle open flames and ignition sources near the energy storage system.



Do not insert any objects into the opening in the housing of the energy storage system!

No objects, such as screwdrivers, may be inserted through openings in the casing of the storage system.



Wear safety goggles! Wear safety goggles when working on the equipment.

Follow the manual! When working and operating the equipment, the installation and operation manual provisions must be observed.

1.4 General Safety Information



Danger! Failure to comply with the safety information leads to life-threatening situations.

- 1. Improper use can cause death. Operators of the product must read this manual and observe all safety information.
- 2. Operators of the product must comply with the specifications in this manual.
- 3. This manual cannot describe all conceivable situations. For this reason, applicable standards and relevant occupational health and safety regulations are always given priority.
- 4. In addition, the installation may involve residual hazards in the following circumstances:
- Incorrect installation.
- The installation is carried out by personnel who did not receive relevant training or guidance.
- Failure to observe the warnings and safety information in this manual.

If there are any questions, please contact Deye after service.

1.5 Disclaimer

DEYE ESS TECHNOLOGY CO., LTD shall not be liable for personal injury, property loss, product damage and subsequent losses under the following circumstances.

- Failure to comply with the provisions of this manual.
- Incorrect use of this product.
- Unauthorized or unqualified personnel repair the product, disassembly the rack and perform other operations.
- Use of unapproved spare parts.
- Unauthorized modifications or technical changes to the product.

1.6 Installation environment

- The battery energy storage system can only be installed and operated in an enclosed space. You can obtain information including environment temperature, humidity and altitude in the section "Technical Data".
- The battery pack shall not be exposed to a corrosive environment.
- When installing the battery energy storage system, ensure that it stands on a sufficiently dry and flat surface with sufficient bearing capacity.
- In areas where flooding may occur, care must be taken to ensure that the battery pack is installed at a suitable height and to prevent its contact with water.
- The battery energy storage system must be installed in a fireproof room. This room must have no fire source and must be equipped with an independent fire alarm device, which complies with local applicable regulations and standards. According to local applicable regulations and standards, the room must be separated by the T60 fire door. Similar fire-proof requirements apply to other openings in the room (such as windows).

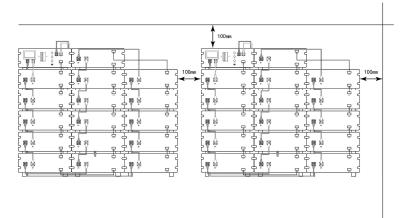
Compliance with the specifications in this manual is also part of proper use.

The use of the product is prohibited in the following circumstances:

- Mobile use on land or in the air (use on water only with the manufacturer's consent and with the manufacturer's written consent).
- Used in medical devices.
- Used as a UPS system.

Minimum Product installation distance

The minimum distance to the surrounding building when the battery is installed is 100mm, and the minimum distance between the two Products is 100mm.



1.7 Quality Certificate

The quality certificate can be downloaded from www.deyeess.com.

1.8 Requirements for Installation Personnel

All work shall comply with local applicable regulations and standards.

The installation of the product can only be completed by electricians with the following qualifications:

- Trained in dealing with hazards and risks associated with the installation and operation of electrical equipment, systems, and batteries.
- Trained on installation and debugging of electrical equipment.
- Understanding and complying with the technical connection conditions, standards, guidelines, regulations, and laws applicable.
- Knowledge of handling lithium-ion batteries (transportation, storage, disposal, hazard source).
- \bullet Understanding and complying with this document and other applicable documents.

2. Safety

2.1 Safety rules

To avoid Property damage and personal injury, the following rules shall be followed when working on the hazardous live parts of the battery energy storage system:

- It is available for use.
- Ensure that it will not restart.
- Make sure there is no voltage.
- Grounding Protection and short circuit Protection
- Cover or shield adjacent live parts.

2.2 Safety information

Part damage or short circuit may cause electric shock and death. A short circuit can be caused by connecting battery terminals, resulting in current flow. This type of short circuit shall be avoided under any circumstances. For this reason, follow these instructions:

- \bullet Use insulated tools and gloves.
- Do not put any tools or metal parts on the battery pack or high-voltage control box.
- When operating the battery, be sure to remove watches, rings, and other metal objects.
- Do not install or operate this system in explosive or high-humidity areas.
- When working on the energy storage system, first turn off the charging controller, then the battery, and ensure that they are not turned on again.

Improper use of the battery energy storage system can lead to death. The use of the battery energy storage system beyond its intended use is not allowed, because it may cause great danger.

Improper handling of the battery energy storage system can cause life-threatening risks, serious injury or even death.



- Do not expose the battery pack to rain or soak it in liquid.
- Do not expose the battery pack to a corrosive environment (such as ammonia and salt).

• The battery energy storage system shall be debugged no later than six months after delivery.

3. Transport

3.1 Shipment Provisions

It is necessary to comply with the relevant regulations and provisions on roads for shipping lithium-ion products in the corresponding countries.

It is prohibited to smoke in the vehicle during transportation or in the vicinity during loading and unloading.

The dangerous goods transport vehicles shall meet relevant regulations concerning road transportation and shall be equipped with two tested CO₂ fire extinguishers.

It is forbidden for the freight forwarder to open the outer package of the battery pack. Use only approved lifting equipment to move the battery cabinet system. Use only the hanging lug on the top of the battery cabinet as the connection point. When lifting, the angle of the sling must be at least 60°.

Improper vehicle transportation can cause injury. Improper transportation or improper transportation locks may cause the load to slip or overturn, resulting in injury. The cabinet shall be placed vertically to prevent it from sliding in the vehicle, and a fixing belt shall be used.

A tilting of the battery rack may cause injury. When tilted, they may overturn, causing injury and damage. Ensure that the battery cabinet is on a stable surface and that it does not tilt due to load or force.

The battery energy storage system can be damaged, if not properly transported. The battery pack can only be transported vertically. Note that these parts may be top-heavy. Failure to follow this instruction may result in damage to the part.

During transportation, the battery storage rack may be damaged when it is installed with the battery pack. The battery storage rack is not designed to be transported with the installed battery packs. Always transport the battery pack and the battery rack separately. Once the battery pack is installed, do not move the battery rack, and do not lift it by a lifting device.

If possible, do not remove the transport packaging before arrival at the installation site.

Before removing the transport protector, check if the transport packaging is damaged, and check the impact indicator on the outer packaging of the battery converter. If the impact indicator is triggered, the possibility of transport damage cannot be ruled out.

Improper transportation of battery packs may cause injury. The single battery pack is heavy. If it falls or slips, it may cause injury. Only use suitable transport and lifting equipment to ensure safe transport.

Wear safety shoes to avoid the danger of injury. When transporting the battery rack and battery pack, their parts may be crushed due to their heavy weight. Therefore, all persons involved in transportation must wear safety shoes with toe caps. Please observe the safety regulations for transportation at the end customer's site, especially during loading and unloading.

During transportation and installation of unpacked battery storage cabinets, the risk of injury increases, especially on sharp metal panels. Therefore, all personnel involved in transportation and installation must wear protective gloves.

A single cluster of battery packs is sufficiently heavy. We suggest that at least 2-3 people work together to install the battery rack. The lifting device is helpful for heavy parts, and the pulley or cart for light parts. Be careful not to damage the case.

Check whether the delivery is complete.

3.2 Delivery Posture

The battery pack only can be transported in an upright position. Please note that the battery rack may be very top-heavy.





4. Assembly

4.1 Installation Precautions



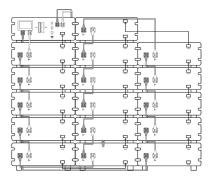
WARNING! Possible damage to the building due to static overload

- 1. Ensure that the installation site has sufficient bearing capacity according to total weight of the battery storage system.
- 2. When selecting the installation site, consider the transportation route and necessary site cleanup.
- 3. Installation levelness: The allowable deviation is less than 5mm.

4.2 Product Description

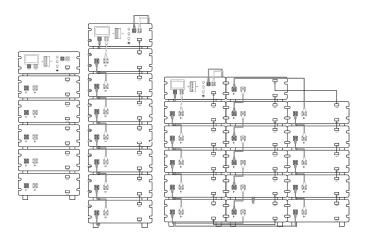
4.2.1 Product introduction

The product is a high-voltage lithium-ion battery system. It is characterized by high integration, good reliability, long service life, wide working temperature range, etc. The battery energy storage system is modular. It provides a reliable backup power supply for supermarkets, banks, schools, farms and small factories to smooth the load curve and achieve peak load transfer. It can also improve the stability of renewable systems and promote the application of renewable energy.

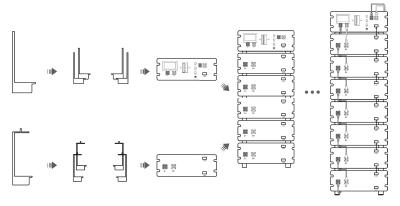


4.2.2 Product selection

- 1. Varying in the quantity of your products can meet various application demands. Usually customers are allowed to make choices within $5^{\sim}16$.
- 2. Our products usually work in a stacking way. The number of battery module in one cluster shouldn't exceed 7 (not including high-voltage box).
- 3. The following picture shows different stacking ways:



The installation procedure of the simple mounting rack is shown in the figure.



Note: The mounting rack is provided with your product.

4.3 Technical Data

| Cell Chemistry | | | Lif | ePO ₄ | | | | |
|---|---------------|-----------------------------|----------------|------------------|-----------|--|--|--|
| Module Energy(k\ | Vh) | 5.12 | | | | | | |
| Module Nominal | Voltage(V) | 51.2 | | | | | | |
| Module Capacity | (Ah) | | | 100 | | | | |
| Battery Module N | umber | BOS- W25 | BOS-W40 | BOS-W60 | BOS-W80 | | | |
| Battery Module Q (Optional) | ty in Series | 5 (Min) | 8 | 12 | 16 (Max) | | | |
| System Nominal V | oltage(V) | 256 | 409.6 | 614.4 | 819.2 | | | |
| System Operating | Voltage(V) | 220~292 | 352~467.2 | 528~700.8 | 704~934.4 | | | |
| System Energy(kW | /h) | 25.6 | 40.96 | 61.44 | 81.92 | | | |
| System Usable En | ergy(kWh)¹ | 23.04 | 36.86 | 55.3 | 73.73 | | | |
| Rated DC Power | | 25.6 | 40.96 | 61.44 | 81.92 | | | |
| Charge/Discharg e Current (A) ² | Recommen d | | 50 | | | | | |
| | Nominal | | 100 | | | | | |
| Peak Discharge(2 | | | | | | | | |
| | | 125 | | | | | | |
| | mins, 25℃) | | | | | | | |
| Working Tempera | ture(°C) | | Charge:0-55/ | Discharge: -20 | -55 | | | |
| Status Indicator | | Yello | ow: Battery Hi | gh Voltage Pov | wer On | | | |
| | | | Red: Battery | y System Alarn | า | | | |
| Communication P | ort | | CAN2 | .0/RS485 | | | | |
| Humidity | | 5%~85%RH | | | | | | |
| Altitude | | ≤3000m | | | | | | |
| IP Rating of Enclos | sure | IP20 | | | | | | |
| Weight Approxima | ate(kg) | 249 | 387 | 571 | 755 | | | |
| Installation Locati | on | Rack Mounting | | | | | | |
| Storage Temperat | ure(°C) | | C |)~35 | | | | |
| Recommend Dept | h of | | | 20% | | | | |
| Discharge | | 90% | | | | | | |
| Cycle Life | | 25±2℃,0.5C/0.5C,EOL70%≥6000 | | | | | | |
| Certification | | | U | V38.3 | | | | |

 $^{1.\} DC\ Usable\ Energy, test\ condition: 90\%\ DOD,\ 0.3C\ charge\ \&discharge\ at\ 25^{\circ}C.\ System\ usable\ energy\ may\ vary$

due to system configuration parameter.

^{2.} The current is affected by temperature and SOC.

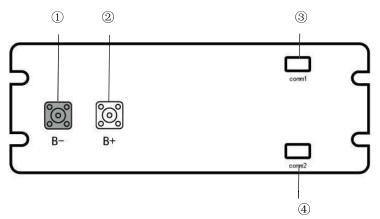
^{3.} Made in China.

4.4 Preparation

4.4.1 Tools required

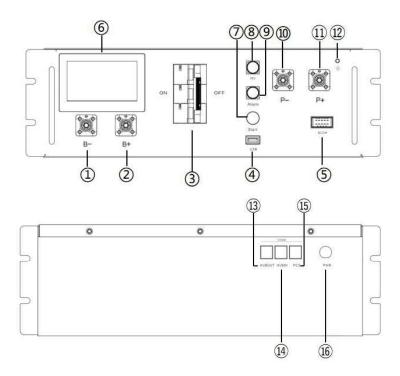
| TOOL | USE |
|----------------------|--|
| Phillips screwdriver | With M4*8 countersunk head screws, lock the screws on the side of the support to secure the overall support. |
| Sleeve | Use M6*20 hexagon assembly and flange nut to secure the ground cable between the pack and the pack. |

4.5 Description of Battery Module



| No. | Name | Description | | | | |
|-----|-------|---|--|--|--|--|
| 1 | B- | Battery module negative pole (black) | | | | |
| 2 | B+ | Battery module positive pole (orange) | | | | |
| 3 | COMM1 | Connection position of battery module communication and power supply input | | | | |
| 4 | сомм2 | Connection position of battery module communication and power supply output | | | | |

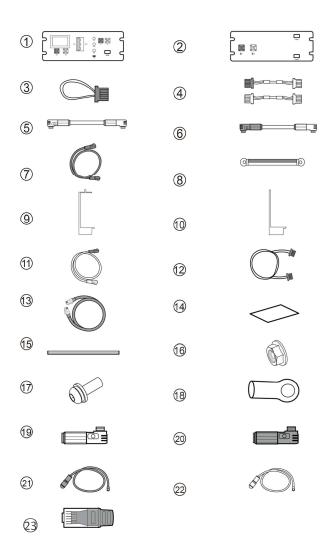
4.6 Description of High-Voltage Control Box



| No. | Name | Description | Position |
|-----|-------------------------------|---|----------|
| 1 | B- | Connection position of the common negative pole of the battery (black). | Front |
| 2 | B+ | Connection position of the common positive pole of the battery (orange). | Front |
| 3 | Circuit breaker | Used to manually control the connection between the battery rack and external devices. | Front |
| 4 | USB | BMS upgrade interface and storage expansion interface. | Front |
| (5) | всом | Communicative connection with the first battery module; and Providing 12VDC power for the first battery module. | Front |
| 6 | Human-machine interface (HMI) | Display some important battery information. | Front |
| 7 | START | A start switch of 12VDC power inside the high- | Front |

| | | voltage control box. | |
|------|-------------------------------|--|-------|
| 8 | HV light indicator | High-voltage hazard indicator (yellow). | Front |
| 9 | ALRM light indicator | Battery system fault alarm indicator (red). | Front |
| 10 | PCS- | Connection position of PCS negative pole (black). | Front |
| 11) | PCS+ | Connection position of PCS positive pole (orange). | Front |
| 12 | Grounding wire identification | Connection to the battery rack and the ground point. | Front |
| 13 | оит сом | Connection position with next BOS-W-PDU-2 communication input. | Rear |
| 14) | IN COM | Connection position with previous BOS-W-PDU-2 communication output. | Rear |
| (15) | PCS COM | PCS COM battery communication terminal: (RJ45 port) follow the CAN Protocol (default baud rate: 500bps) and RS485 Protocol (default baud rate:9.6bps), used to output battery information to the inverter. | Rear |
| 16 | POWER | Connection position of external 12VDC power supply. | Rear |

4.7 Description of Battery Module in Rack



| No. | Description | | Quantity |
|-------|---|---|----------|
| 1 | High-voltage control box 1000V/100A | | 1 |
| 2 | 5.12kWh battery module (general) | | 1 |
| 3 | 120 Ω terminal resistor A (For the battery) | Standard | 1 |
| 4 | Communication cable (160 mm for battery module, 250 mm for high-voltage control box) CAT5E FTP 26AWG black | Standard | 2 |
| (5) | 140 mm positive power cord of high-voltage control box UL 10269 4AWG red | Standard | 1 |
| 6 | 200 mm power cord of battery module UL 10269 4AWG red | Standard | 1 |
| 7 | The negative power cord of the high-voltage control box 2500mm UL 10269 4AWG black | Standard | 1 |
| 11) | 1000mm power cable between the two battery racks | Standard | 2 |
| 12 | 1000mm communication cable between the two battery racks | Standard | 2 |
| (13) | 2000mm network cable | Standard | 1 |
| 14) | Heat insulation foam | Optional | 2 |
| 15) | Rubber pad | Standard | 2 |
| Per b | nattery module include: | | |
| 8 | Ground wire A (ground wire B for external connection of battery rack is not provided) UL 1015 10AWG (yellow and green) | Standard connecting cable A (connecting the high-voltage control box) | 1 |
| 9 | Battery rack | Standard | 4 |

| 16 | M6 Hexagon nut | Standard | 1 |
|-------|--|--|---|
| 17) | Screw | Standard | 1 |
| Per l | nigh-voltage box include: | | |
| 8 | Ground wire A (ground wire B for external connection of battery rack is not provided) UL 1015 10AWG yellow green | Standard connecting cable A (connecting the high-voltage control box) | 1 |
| 10 | Simple mounting bracket (per high-voltage boxes) | Standard | 4 |
| 16 | M6 Hexagon nut | Standard | 1 |
| 17) | Screw | Standard | 1 |
| 23 | 120 Ω terminal resistor B | Standard, used to terminated with the HVBOUT port on the last high-voltage box when two and more high-voltage boxes are in parallel. | 1 |
| Only | for 10100303000074 | | |
| 18 | OT terminal | Standard | 2 |
| 19 | EP cable positive connector terminal | Standard | 1 |
| 20 | EP cable negative connector terminal | Standard | 1 |
| Only | for 10100303000078 | | |
| 21) | 2 m power cable connected to the negative pole of the external PCS | Standard | 1 |
| 22 | 2 m power cable connected to the positive pole of the external PCS | Standard | 1 |

| Definition of PCS communication interface | | | Racks in parallel IN | | Racks in parallel OUT | | efinition the OMM1 eerface | |
|---|-------|---|-------------------------|---|-----------------------|---|-------------------------------------|-----------------------|
| 1 | 485B- | 1 | BMS_CAN L | 1 | BMS_CAN L | 1 | 12V | 12345678 |
| 2 | 485A+ | 2 | BMS_CAN H | 2 | BMS_CAN H | 2 | GND | |
| 3 | | 3 | DI+ | 3 | DO2+ | | | |
| 4 | PCANH | 4 | DI- | 4 | DO- | | | ((⊙ ⊙))) |
| 5 | PCANL | 5 | | 5 | | | | |
| 6 | | 6 | | 6 | | | | |
| 7 | 485A+ | 7 | | 7 | | Z | | |
| 8 | 485B- | 8 | | 8 | | | | |

Defines the external interface of a battery pack

| Comm1 | | Comm | 2 | |
|-------|----------|------|----------|--|
| 1 | INT_CANH | 1 | INT_CANH | |
| 2 | DI- | 2 | DI- | |
| 3 | DI+ | 3 | DI+ | |
| 4 | PGND | 4 | PGND | |
| 5 | / | 5 | / | |
| 6 | INT_CANH | 6 | INT_CANH | |
| 7 | DO+ | 7 | DO+ | |
| 8 | DI+ | 8 | DI+ | |
| 9 | BMU_L+ | 9 | BMU_L+ | |
| 10 | / | 10 | / | |
| | | | | |

4.8 Installation of the Battery Module A

Insufficient or no grounding may cause an electric shock. Device malfunctions, and insufficient or no grounding may cause device damage and life-threatening electric shocks.

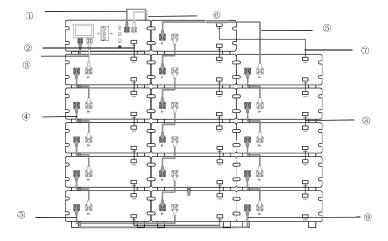
Note: Before installing the battery, please turn the manual switch of the high-voltage control box to the off position.

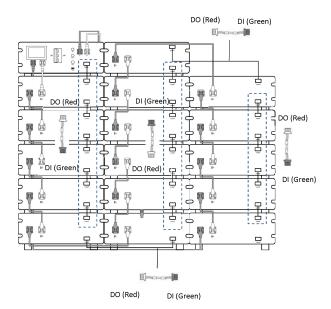
Note: Before installing the battery, the minimum distance to the surrounding buildings or other objects is 5mm.

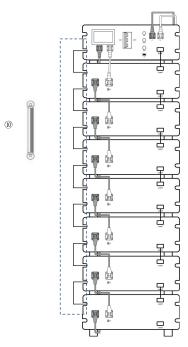


Remember that this battery is heavy! Please be careful when lilting out from the package.

4.9 Battery installation cable Description





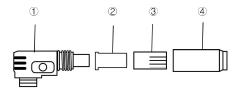


| No. | Image | Description |
|------|------------|---|
| 1 | Ò | 2 meter power cable connected to the positive pole of the external PCS |
| 2 | | 250 mm communication cable CAT5E FTP 26AWG black (for high-voltage control box) |
| 3 | | 140 mm positive power cord of high- voltage control box UL 10269 4AWG red |
| 4 | | 200 mm power cord of battery module UL 10269 4AWG red |
| (5) | | 1000mm power cable between the two battery racks |
| 6 | O | 2 meter power cable connected to the negative pole of the external PCS |
| 7 | Q. | 1000mm communication cable between the two battery racks |
| 8 | | 160 mm communication cable CAT5E FTP 26AWG black (between batteries) |
| 9 | Q | The negative power cord of the high- voltage control box 2500mm UL 10269 4AWG black |
| (10) | (g)====(i) | Ground wire A UL 1015 10AWG (yellow and green) |

- After the battery module is placed in the control box, take out a communication cable to connect the communication port of the battery module and the high-voltage control box, and communication cables to connect the battery module communication port.
- The OUT communication port of the last battery module does not need to be connected to communication cable. Instead, this port is sealed with a 120ohm terminal resistor.
- 2. Take out a positive power cord and connect the positive pole of the battery module at the top to the positive pole of the high-voltage control box. Take out battery module power cords and connect the power ports (B- to B+) in a top to bottom order to form a series circuit. For aesthetics, connect the negative power pole of the first battery module to the negative power pole of the high-voltage control box from the bottom of the battery module to the back of the rack. On the back of the rack, a plane-head-shaped tie is used to secure the cable harness.
- Take out the external positive power cord EPCable2.0 and external negative power cord ENCable2.0, and plug them into PCS interfaces, respectively.
- 4. Take out the ground wire A and connect one end of it to the M4 rivet nut of the high-voltage control box panel, and the other end to any M6 screw hole of the cross beam above the rack. Take out the ground wire B (user need to prepare in advance) and connect one end of it to any M6 screw hole of the cross beam under the rack, and the other end to the customer's grounding point. (The length of the ground wire B is determined based on the customer's condition.)

4.10 Wiring Instructions

4.10.1 Package contents



- 1: Socket Package
- 2: Grommet
- 3: Gripping Jaw
- 4: Nut

4.10.2 Plug Assembly Instruction

Step1: Strip off the jacket of the cable.

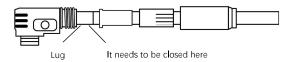


A:The length of the stripped wire of the plug(See table I)

 ${\it Step 2: } \ \ {\it Put the nut, the Grommet and the gripping jaw on the cable as shown.}$



Step3: Insert the conductor into the lug.



Step4: Crimping the lug as shown (A 1~2mm horn is left out of the tail cable to prevent crushing the conductor).

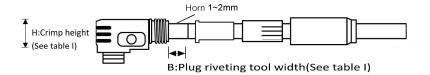
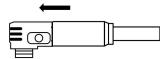


Table I

| Table I | | | | | | | | | |
|----------|------------------|--|---|--|---|--|--|--|--|
| Electric | The length | Plug riveting | Suggested | Compression | Cable | Cable | | | |
| current | of the | tool width B | crimp height | ratio | square | outside | | | |
| | stripped | (mm) | of the plug H | | (mm²) | diameter | | | |
| | wire of the | | (mm) | | | (mm) | | | |
| | plug A (mm) | | | | | | | | |
| 100 | 13~14 | 6~7 | 6.5 ± 0.2 | 75%~80% | 16 | 7.5~9 | | | |
| 120 | 13~14 | 6~7 | 7.3±0.2 | 75%~80% | 25 | 9~10.3 | | | |
| | Electric current | Electric The length of the stripped wire of the plug A (mm) 100 13~14 | Electric The length of the tool width B stripped wire of the plug A (mm) 100 13~14 6~7 | Electric current of the stripped wire of the plug A (mm) 100 13~14 6~7 6.5±0.2 | Electric current of the stripped wire of the plug A (mm) 100 13^14 6^7 6.5 ± 0.2 75%*80% | Electric current of the stripped wire of the plug A (mm) 100 13~14 Flug riveting tool width B crimp height of the plug H (mm) 100 Suggested Compression ratio square (mm²) of the plug H (mm) 100 The length tool width B crimp height of the plug H (mm²) 100 The length tool width B crimp height of the plug H (mm²) 100 The length tool width B crimp height of the plug H (mm²) 100 The length tool width B crimp height of the plug H (mm²) 100 The length tool width B crimp height of the plug H (mm²) 100 The length tool width B crimp height of the plug H (mm²) 100 The length tool width B crimp height of the plug H (mm²) The length tool width B crimp height of the plug H (mm²) | | | |

Notes: The recommended crimp sizes are only for reference. The customer should adjust them according to cable specification and crimp tool and test results including temperature rise and metallographic analysis and pullout force.

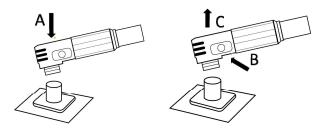
Step5: Push the seal, the jaw and the nut into the socket, then screw it.



Step6: Schematic diagram of matching plug and socket.

(Warning: Do not disconnect under load)

- ① After install the socket, we can mate directly, you don't need press the button. It is install over when you hear a sound. (Pre-pull the socket up, unable to come out, to ensure that the assemble is in place.)
- $\ensuremath{\textcircled{2}}$ Before you pull out the plug, please turn off the power first.
- ③ Press the button and then pull out the plug.





Power-storage connector

The connector can only be used in combination, for indoor use only.

Safety notes:

- 1. Only qualified electrical professionals may install and operate the product.
- 2.Do not disconnect the connector under load.
- 3. The product can only be used in the situation of overvoltage protection devices.
- 4.Only allow to connect "+" with "+", and "-" with "-".

Warning: Risk of burns

The connector heats up during operation.

It can heat up to 115 $^{\circ}$ C, depending on the environmental conditions. In this case, the user is responsible for attaching warnings.

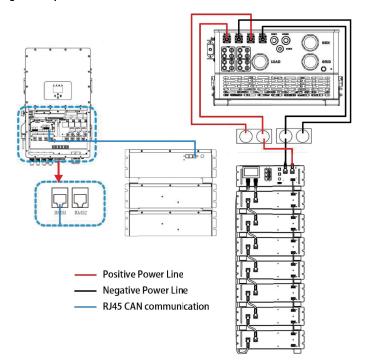
4.11 Battery cluster connected to inverter

For the Australian Market, an over-current Protection and isolation device that isolates both positive and negative conductors simultaneously is required between the battery system and inverter

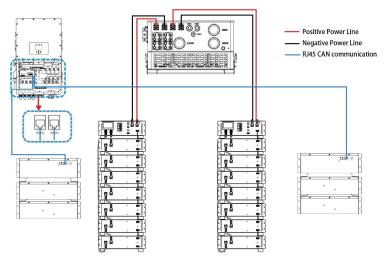
Battery cluster connected to inverter

Notice: The length of the communication line between the inverter and the battery should not exceed 30m.

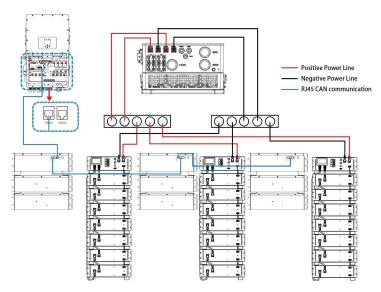
Single battery cluster connected to inverter



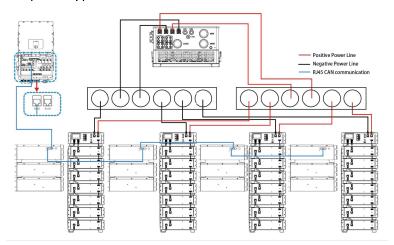
Two battery clusters connected to the inverter



Three battery clusters connected to the inverter



Multiple battery packs are connected to the inverter



The number of battery packs in each cluster must be the same in each group, and the number of battery packs in group A and Group B can be different.

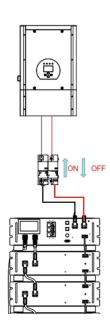
4.12 System startup and shutdown

Startup Procedure

- ① After making sure all the necessary connections are secured correctly and firmly, turn the circuit breaker from "OFF" to "ON" position on the HV control box.
- ②Press the start button.
- ③Wait for the system to initialize. The start-up sequence is completed when the yellow HV indicator lights up.

Shutdown Procedure

- ①Press the start button again .
- ②Wait for the relays within to open (which you can hear) and the yellow HV indicator to go off, after which you can turn the circuit breaker handle from "ON" to "OFF" position.
- ③The power-off sequence is now completed.



4.13 Procedure for configuring battery packs

Steps:

 After connecting the battery cables, press the air swim key to enter the main interface of system maintenance. The operation shall be performed by a Professional. Tch button on the high-voltage control box to turn OFF to ON.



2. Press the start button and wait for the screen to light up.



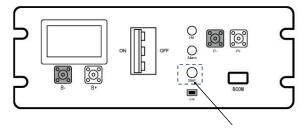
3. Click the cion on screen to enter the maintenance system password confirmation interface.



- 4. Enter the password 123 and press the Confirm
- 5. Click "BMU Number" in the lower left corner, enter the number of packs in system and click "OK" to finish configuring the number of packs.



6. After the setting is successful, you need to restart. Click the Start button to restart, wait for about 8 seconds until the yellow HV light indicator comes on.



4.14 External 12V Power Supply of High-Voltage Control Box

To operate the high-voltage control box with an external 12V power supply, please contact our service personnel. Hotline: +86 0574 8612 0560, Email: service-ess@deye.com.cn .

In the factory configuration, the high-voltage control box is supplied with working voltage from an internal power supply unit. If your plan requires an external 12V power supply, an adaptive version and a high-voltage control box can be Provided as requested. Please contact our aftersales service personnel for details.

5. BOS-W User Interface

5.1. Main Interface

The default interface will appear after powering on. If the screen is not touched for more than 13 minutes, it will darken and the default interface replaces the other interface. Click this screen to enter the user interface.



5.2 Description of User Interface



(1) Basic Parameters

| System maintenance | Click this icon to enter the system maintenance | | |
|--------------------|--|--|--|
| icon | interface. | | |
| Voltage | Total battery voltage | | |
| Current | Battery current, the positive value representing discharge, the negative value representing charge | | |
| soc | Battery remaining energy | | |
| Total energy | Accumulated discharging energy | | |

(2) Fault Indication:

When the corresponding fault type occurs, the red background indicator on the screen will light

| OV | Overvoltage | |
|-----|--|--|
| UV | Undervoltage | |
| ОТ | Overtemperature | |
| ISO | Insulation failure, there is a risk of current leakage | |
| ОС | Charging overcurrent | |
| OF | Other faults | |

5.3 Fault viewing interface

Power switch: Once the device is Properly installed and the cables are Properly connected, first set the circuit breaker to the ON position, and then press the Start button to turn on the device. Click the circuit breaker to enter the maintenance system password confirmation interface.



Enter the password 123 and press the Confirm key.



The enter main interface of system. The operation shall be performed by a Professional.



Fault warning

OV turns red: expression overvoltage, click OV to view the detail fault.

UV turns red: expression undervoltage, click UV to view the detail fault.

 $\ensuremath{\mathsf{OT}}$ turns red: expression overtemperature, click $\ensuremath{\mathsf{OT}}$ to view the detail fault.

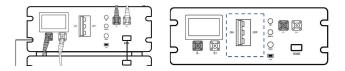
ISO turns red: expression Insulation failure, there is a risk of current leakage, click ISO to view the detail fault.

 $\ensuremath{\mathsf{OC}}$ turns red: expression charging overcurrent, click $\ensuremath{\mathsf{OC}}$ to view the detail fault.

OF turns red: expression other faults, click OF to view the detail fault.

5.4 Maintenance Interface

For safety, please unplug the power cord of the positive and negative interfaces before maintenance.



Note: When inserting the SD card, unplug the battery power cord and manually turn the circuit breaker to the off position.

6. BOS-W fault description

Different types of faults are below:

| Different types of faults are below: | | | |
|--------------------------------------|---|--|--|
| | Fault types | Trigger conditions | |
| System faults | Charge over-current alarm | | |
| | Charge over-current Protection | Exceeding the parameter set value and set time (More than 105A, 2min; more than 125A, 5s; more | |
| | Discharge over-current alarm | than 140A, 2s; lower than 5° C, set value*0.5) | |
| | Discharge over-current Protection | | |
| | Charge overtemperature alarm | Exceeding the parameter set value and set time (>50 $^{\circ}$ C, 2s) | |
| | Charge overtemperature Protection | Exceeding the parameter set value and set time (>55 $^{\circ}$ C, 2s) | |
| | Discharge overtemperature alarm | Exceeding the parameter set value and set time (>50 $^{\circ}$ C, 2s) | |
| | Discharge overtemperature Protection | Exceeding the parameter set value and set time (>55 $^{\circ}\mathbb{C}$, 2s) | |
| | Charge under temperature alarm | Exceeding the parameter set value and set time (<5 $^{\circ}$ C, 2s) | |
| | Charge under temperature Protection | Exceeding the parameter set value and set time (<0 $^{\circ}$ C, 2s) | |
| | Discharge under temperature alarm | Exceeding the parameter set value and set time (<- 10° C, 2s) | |
| | Discharge under temperature Protection | Exceeding the parameter set value and set time (<- 20 $^{\circ}$ C, 2s) | |
| | Excessive differential voltage alarm | Exceeding the parameter set value and set time (>500mv, 2s) | |
| | Excessive differential voltage Protection | Exceeding the parameter set value and set time (>800mv, 2s) | |
| | Excessive differential temperature alarm | Exceeding the parameter set value and set time (>10 $^{\circ}\text{C}$, 2s) | |
| | Excessive differential temperature Protection | Exceeding the parameter set value and set time (>15 $^{\circ}$ C, 2s) | |

| Cell overvoltage alarm | To activity the second of the second |
|--|--|
| Cell overvoltage Protection | To maintain consistency, cut off the charging immediately when the full charge calibration rated |
| Cell undervoltage alarm | voltage of 3.65V is reached. When the voltage drops to 3.35V, restart it with the turned-off red |
| Cell undervoltage Protection | light indicator. All Protective red light indicators are always on! |
| Pre-charge resistor overtemperature alarm | Exceeding the parameter set value and set time (>55°C, 2s) |
| Pre-charge resistor overtemperature Protection | Exceeding the parameter set value and set time (>85 $^{\circ}$ C, 2s) |
| Insulation level 1 | Exceeding the parameter set value and set time |
| Insulation level 2 | Exceeding the parameter set value and set time |
| Heating film overtemperature alarm | Exceeding the parameter set value and set time (>75°C, 2s) |
| Heating film overtemperature Protection | Exceeding the parameter set value and set time (>80 $^{\circ}$ C, 2s) |
| BMS connector overtemperature alarm | Exceeding the parameter set value and set time |
| BMS connector overtemperature Protection | Exceeding the parameter set value and set time |
| BMU connector overtemperature alarm | Exceeding the parameter set value and set time |
| BMU connector overtemperature Protection | Exceeding the parameter set value and set time |
| Power loop overtemperature alarm | Exceeding the parameter set value and set time |
| Power loop overtemperature Protection | Exceeding the parameter set value and set time |
| SOC too low | Exceeding the parameter set value and set time |
| Total voltage too high alarm | Exceeding the parameter set value and set time |
| Total voltage too high Protection | Exceeding the parameter set value and set time |
| Total voltage too low alarm | Exceeding the parameter set value and set time |
| Total voltage too low Protection | Exceeding the parameter set value and set time |
| Discharge relay adhesion | Relay feedback information state adhesion |

| Charge relay adhesion | Relay feedback information state adhesion | |
|---|---|--|
| Charge relay aunesion | | |
| Heating relay adhesion | High voltage is detected after disconnecting the heating relay | |
| Limit Protection | Exceeding the parameter set value and set time | |
| Abnormal power supply voltage | Exceeding the parameter set value and set time | |
| Master positive relay adhesion | Relay feedback information state adhesion | |
| Fuse Blown | No high voltage is detected after the loop relay is closed | |
| Repeated BMU address fault | BMU with the same number | |
| INTER-CAN BUS communication failure | Loss of communication between BMS | |
| PCS-CAN BUS communication failure | The heartbeat message of the inverter is not received for a long time | |
| RS485 communication failure | Inverter RS485 access is not received for a long time | |
| Internal total voltage acquisition fault | The difference between the acquired internal tot voltage and the accumulated internal total voltage exceeding the set value | |
| Cell voltage acquisition fault | The cell voltage acquired is 0 | |
| Temperature acquisition failure | The temperature acquired is -40 $^{\circ}\mathrm{C}$ | |
| Current module fault | Abnormal Hall current/reference voltage | |
| EEProM storage failure | EEProM write failure during self-test | |
| RTC clock fault | The external RTC failed to enable the charging function | |
| Pre-charge failure | Pre-charge timeout | |
| Charging voltage too low | The minimum cell voltage is lower than the set value | |
| BMU lost | BMU message not received for a long time | |
| Abnormal number of BMU | The number of BMU addresses is different from the number of set parameters | |
| The RTC clock and the number of BMUs are abnormal | Battery pack models ZEN and EVE are available in the system | |

Note: For more information, please contact us. Email: service-ess@deye.com.cn, Service Hotline: +86 0574 8612 0560.

7. Summary of fault types in BOS-W's screen and HVESS-Monitor

| Abbreviation | Screen Protection event description | HVESS-Monitor Protection event description | HVESS-Monitor alarm event description |
|---------------|--|--|--|
| | BMS southward connector | BMU connector | BMU connector |
| | overtemperature | overtemperature Protection | overtemperature alarm |
| | BMS northward connector | BMS connector | BMS connector |
| | overtemperature | overtemperature Protection | overtemperature alarm |
| | Pre-charge resistor overtemperature level-2 | Pre-charge resistor overtemperature Protection | Pre-charge resistor overtemperature alarm |
| ОТ | alarm | • | |
| | Charge overtemperature level-2 alarm | Charge overtemperature Protection | Charging overtemperature alarm |
| | Discharge overtemperature level-2 alarm | Discharge overtemperature Protection | Discharge over temperature alarm |
| | / | Power loop overtemperature Protection | Power loop overtemperature alarm |
| UT | Charge under temperature level-2 alarm | Charge under temperature Protection | Charge under temperature alarm |
| | Discharge under temperature level-2 alarm | Discharge under temperature Protection | Discharge under temperature alarm |
| ос | Charge overcurrent level-2 alarm | Charge overcurrent Protection | Charge overcurrent alarm |
| | Discharge overcurrent level-2 alarm | Discharge overcurrent Protection | Discharge overcurrent alarm |
| DV | Excessive differential voltage level-2 alarm | Excessive differential voltage Protection | Excessive differential voltage alarm |
| DT | Excessive differential temperature level-2 alarm | Excessive differential temperature Protection | Excessive differential temperature alarm |
| Total of high | Total charge voltage too | Total voltage too high Protection | Total voltage too high alarm |
| | Cell overvoltage level 2 alarm | Cell overvoltage Protection | Cell overvoltage alarm |
| | Charge voltage too low | Charging voltage too low | / |
| υv | Total discharge voltage too low | Total voltage too low Protection | Total voltage too low alarm |
| | Cell undervoltage level-2 alarm | Cell undervoltage Protection | Cell undervoltage alarm |
| OF | Abnormal numbers of BMU | Abnormal numbers of BMU | / |
| | BMU lost | BMU lost | / |
| | RTC clock fault | RTC clock fault | / |
| | Current module fault | Current module fault | / |
| | SCHG total voltage acquisition fault | SCHG total voltage acquisition fault | / |
| | Abnormal numbers of BMU and RTC clock fault | The battery type does not match | There are two cell classes in the same cluster |

| | Abnormal RS485 | Abnormal RS485 | / |
|--------------------------|--|--|--------------------|
| | communication | communication | |
| | RS485 communication failure | RS485 communication failure | / |
| | PCS-CAN BUS communication failure | PCS-CAN BUS communication failure | / |
| | Repeated BMS address fault | Repeated BMS address fault | / |
| | Repeated BMU address fault | Repeated BMU address fault | / |
| | Abnormal power supply voltage | Abnormal power supply voltage | / |
| | Heating relay adhesion | Heating relay adhesion | / |
| | SOC too low | SOC too low | / |
| | SOC too high | SOC too high Protection | / |
| | Fuse Blown | Fuse Blown | / |
| | Charge relay adhesion | Charge relay adhesion | / |
| | Discharge relay adhesion | Discharge relay adhesion | / |
| | Master positive relay adhesion | Master positive relay adhesion | / |
| | Temperature acquisition failure | Temperature acquisition failure | / |
| | Cell voltage acquisition fault | Cell voltage acquisition fault | / |
| | Inter communication failure | INTER-CAN BUS communication failure | / |
| | Pre-charge failure | Pre-charge failure | / |
| | Insulation level 2 alarm | Insulation level 2 | Insulation level 1 |
| | External total voltage acquisition fault | External total voltage acquisition fault | / |
| | Internal total voltage acquisition fault | Internal total voltage acquisition fault | / |
| | Current acquisition fault | Current acquisition fault | / |
| | Limit Protection | Limit Protection | / |
| | EEProM failure | EEProM storage failure | / |
| ISO EEProM failure | Insulation level 2 | Insulation level 2 | / |

8 Maintenance and upgrade

Warning! Improper decommissioning may cause damage to the equipment and/or battery inverter.

Before maintenance, ensure that BOS-W is decommissioned according to relevant Provisions.



Note: All maintenance work shall comply with local applicable regulations and standards.

The USB disk port of BOS-W has the functions of upgrading firmware and recording battery data, which can be used as an auxiliary tool.

8.1 Maintenance of BOS-W

To ensure safe operation, all plug connections must be checked. If necessary, relevant operators shall press them back into place at least once a year.

The following inspection or maintenance must be carried out once a year:

- General visual inspection
- Check all tightened electrical connections. Check the tightening torque according to the values in the following table. Loose connections must be retightened to the specified torque.

| Connection mode | Tightening torque |
|--|-------------------|
| High-voltage control box grounding | 5 Nm |
| Fixing the lug of the high-voltage control box | 1.5Nm |
| Fixing the lug of the battery module | 1.5Nm |

- Using the monitoring software, check whether the SoC, SOH, battery voltage and temperature of the battery module are abnormal.
- Shut down and restart BOS-W once a year.

Note: If the system is installed in a polluted environment, maintenance and cleaning must be carried out at short intervals.

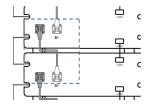
Note: Clean the battery rack with a dry-cleaning cloth. Ensure that no moisture comes into contact with the battery connections. Do not use solvents.

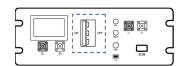
8.2 USB's Upgrade Step

- 1. USB type: USB2.0, FAT32;
- 2. Create the upgrade folder according to the directory;
- 3. Place the upgrade file Provided by the supplier in the upgrade folder;

- 4. Turn on the battery, and insert the USB flash disk after the blue indicator is on;
- After the blue light indicator flashes and turns off, pull out the USB flash disk to complete the upgrade. Do not turn off the battery during the Process.
- 6. After the blue light indicator of the battery lights up again, check the version number through the screen or app and verify the upgrade result.

9. Battery Module Storage





- A. To ensure the battery service life, the storage temperature shall be kept between $0^{\circ}C^{\sim}35^{\circ}C$.
- B. The battery shall be cycled at least once every 6 months.
- C. To minimize self-discharge in a long storage period, turn the circuit breaker to "OFF" position and disconnect battery power cables .

10. Disposal

For details related to the disposal of battery modules, please contact us. Service Hotline: +86 0574 8612 0560, Email: service-ess@deye.com.cn. For more information, please visit http://deyeess.com.

Observe applicable regulations on waste battery disposal. Immediately stop the use of damaged batteries. Please contact your installer or sales partner before disposal. Ensure that the battery is not exposed to moisture or direct sunlight.



- 1. Do not dispose of batteries and rechargeable batteries as domestic waste!
- You are legally obliged to return used batteries and rechargeable batteries.
- 2. Waste batteries may contain pollutants that can damage the environment or your health if improperly stored or handled.
- ${\it 3. Batteries also contain iron, lithium and other important raw materials, which can be recycled.}\\$

For more information, please visit http://www.deyeess.com. Do not dispose of batteries as household waste!







11. Legal notice

Installation and Operation Manual for BOS-W
Subject to technical changes.
Deye ESS Technology Co., Ltd
Made in China

Legal Statement

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